

Cancelled 1983

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 6

Third Revised SHEET NO. 1.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 1.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential	RATE PER UNIT																				
<p>APPLICABILITY: Applicable to consumers with installed transformer capacity of 25 KVA or less, subject to the established rules of the seller.</p> <p>AVAILABILITY: Available to all residential consumers for uses in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls requiring less than 25 KVA capacity.</p> <p>TYPE OF SERVICE: Single phase, 60 cycles at available secondary voltages.</p> <p>RATE:</p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$6.05</td> <td>(1)</td> </tr> <tr> <td>First</td> <td>400 KWH</td> <td>Per KWH per month</td> <td>.07297</td> <td>(1)</td> </tr> <tr> <td>Next</td> <td>600 KWH</td> <td>Per KWH per month</td> <td>.05561</td> <td>(1)</td> </tr> <tr> <td>Over</td> <td>1,000 KWH</td> <td>Per KWH per month</td> <td>.05213</td> <td>(1)</td> </tr> </table> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p>	Service Charge		Minimum per month	\$6.05	(1)	First	400 KWH	Per KWH per month	.07297	(1)	Next	600 KWH	Per KWH per month	.05561	(1)	Over	1,000 KWH	Per KWH per month	.05213	(1)	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>DEC 12 1982</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u></p> <p><u>C-12-82</u></p>
Service Charge		Minimum per month	\$6.05	(1)																	
First	400 KWH	Per KWH per month	.07297	(1)																	
Next	600 KWH	Per KWH per month	.05561	(1)																	
Over	1,000 KWH	Per KWH per month	.05213	(1)																	

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

Second Revised SHEET NO. 1.0

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 1.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential

RATE
 PER UNIT

APPLICABILITY:

Applicable to consumers with installed transformer capacity of 25 KVA or less, subject to the established rules of the seller.

AVAILABILITY:

Available to all residential consumers for uses in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls requiring less than 25 KVA capacity.

TYPE OF SERVICE:

Single phase, 60 cycles at available secondary voltages.

RATE:

Service Charge		Minimum per month	\$5.90
First	400 KWH	Per KWH per month	.06685
Next	600 KWH	Per KWH per month	.04960
Over	1,000 KWH	Per KWH per month	.04615

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

CHECKED
 Public Service Commission

 DEC 14 1981
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
 Case No. 8223 dated November 20, 1981

C3-83

For Jackson Purchase ECC
Entire Territory Served
 Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 1.1

CANCELLING E.R.C. NO. _____

SHEET NO. _____

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential Service (Continued)

RATE
PER UNIT

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$5.90 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horse-power or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment) starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.

RECEIVED
 JUN 6 1980
 by S. Robinson
 RATES AND TARIFFS

DATE OF ISSUE June 2, 1980

DATE EFFECTIVE June 2, 1980

ISSUED BY James E. Campbell
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No. 7676 & 7150 dated May 30, 1980

C3-82

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 6

Second Revised SHEET NO. 2.0

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 2.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL - Mercury Vapor Security Lighting	RATE PER UNIT								
<p>APPLICABILITY: Applicable adjacent to the seller's facilities.</p> <p>TYPE OF SERVICE: The seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.</p> <p>RATE PER MONTH:</p> <table data-bbox="115 1010 1602 1095"> <tr> <td>175 watt mercury vapor lamp</td> <td>Per month per lamp</td> <td>\$7.57</td> <td>(1)</td> </tr> <tr> <td>400 watt mercury vapor lamp</td> <td>Per month per lamp</td> <td>\$11.99</td> <td>(1)</td> </tr> </table> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p> <p>TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p>	175 watt mercury vapor lamp	Per month per lamp	\$7.57	(1)	400 watt mercury vapor lamp	Per month per lamp	\$11.99	(1)	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>DEC 12 1982</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>[Signature]</i></p>
175 watt mercury vapor lamp	Per month per lamp	\$7.57	(1)						
400 watt mercury vapor lamp	Per month per lamp	\$11.99	(1)						

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982 *C-12-83*
 ISSUED BY *John F. Ferguson* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 8544 dated December 22, 1982

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

First Revised SHEET NO. 2.0

CANCELLING E.R.C. NO. 6

Original SHEET NO. 2.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL - Mercury Vapor Security Lighting	RATE PER UNIT
<p><u>APPLICABILITY:</u> Applicable adjacent to the seller's facilities.</p> <p><u>TYPE OF SERVICE:</u> The seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.</p> <p><u>RATE PER MONTH:</u> 175 watt mercury vapor lamp Per month per lamp 400 watt mercury vapor lamp Per month per lamp</p> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p>	<p>\$7.05 (1)</p> <p>\$10.95 (1)</p>

CHECKED
 Public Service Commission
 DEC 14 1981
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
 Case No. 8223 dated November 20, 1981 .

C 3-83

For Jackson Purchase ECC
 Entire Territory Served
~~Community, Town, XXXX~~

P.S.C. NO. 6

Second Revised SHEET NO. 3.0

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 3.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting	RATE PER UNIT
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APPLICABILITY:

Applicable to users where billed and paid through a central office.

AVAILABILITY:

Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.

TYPE OF SERVICE:

For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

RATE PER MONTH:

Each 175 watt mercury vapor lamp	Per month per lamp	\$ 7.57	(I)
Each 400 watt mercury vapor lamp	Per month per lamp	\$11.99	(I)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 12 1982

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

For Jackson Purchase ECC
Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

First Revised _____ SHEET NO. 3.0

CANCELLING E.R.C. NO. 6

Original _____ SHEET NO. 3.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting

RATE PER UNIT

APPLICABILITY:

Applicable to users where billed and paid through a central office.

AVAILABILITY:

Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.

TYPE OF SERVICE:

For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

RATE PER MONTH:

Each 175 watt mercury vapor lamp	Per month per lamp	\$7.05
Each 400 watt mercury vapor lamp	Per month per lamp	\$10.95

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

1. Street lighting equipment including lamps, fixtures, necessary street lighting circuits, transformers and additional will be furnished and maintained by the Cooperative.

checked
 by _____
 DEC 14 1981
 RATES AND TARIFFS

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
 Case No. 8223 dated November 20, 1981

3-83

P.S.C. NO. 6

Third Revised SHEET NO. 4.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 4.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial	RATE PER UNIT																									
<p><u>APPLICABILITY:</u> Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.</p> <p><u>AVAILABILITY:</u> Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.</p> <p><u>TYPE OF SERVICE:</u> Single phase, 60 cycles at available secondary voltages.</p> <p><u>RATE:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$6.05</td> <td>(I)</td> </tr> <tr> <td>First</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.07310</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.06561</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>5,000 KWH</td> <td>Per KWH per month</td> <td>.06099</td> <td>(I)</td> </tr> <tr> <td>All Over</td> <td>6,000 KWH</td> <td>Per KWH per month</td> <td>.05226</td> <td>(I)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge under the above rates shall be:</p> <p>(a) \$6.05 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$0.75 cents for each additional KVA or fraction thereof required.</p>	Service Charge		Minimum per month	\$6.05	(I)	First	500 KWH	Per KWH per month	.07310	(I)	Next	500 KWH	Per KWH per month	.06561	(I)	Next	5,000 KWH	Per KWH per month	.06099	(I)	All Over	6,000 KWH	Per KWH per month	.05226	(I)	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 12 1982 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>[Signature]</i></p>
Service Charge		Minimum per month	\$6.05	(I)																						
First	500 KWH	Per KWH per month	.07310	(I)																						
Next	500 KWH	Per KWH per month	.06561	(I)																						
Next	5,000 KWH	Per KWH per month	.06099	(I)																						
All Over	6,000 KWH	Per KWH per month	.05226	(I)																						

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982
 ISSUED BY *John F. Ferguson* TITLE General Manager
 Name of Officer

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																				
SCHEDULE C - Small Commercial																						
<p>APPLICABILITY: Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.</p> <p>AVAILABILITY: Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.</p> <p>TYPE OF SERVICE: Single phase, 60 cycles at available secondary voltages.</p> <p>RATE:</p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$5.90</td> </tr> <tr> <td>First</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.06685</td> </tr> <tr> <td>Next</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.05963</td> </tr> <tr> <td>Next</td> <td>5,000 KWH</td> <td>Per KWH per month</td> <td>.05503</td> </tr> <tr> <td>All Over</td> <td>6,000 KWH</td> <td>Per KWH per month</td> <td>.04614</td> </tr> </table> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p> <p>MINIMUM CHARGE: The minimum monthly charge under the above rates shall be:</p> <p>(a) \$5.90 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$0.75 cents for each additional KVA or fraction thereof required.</p>		Service Charge		Minimum per month	\$5.90	First	500 KWH	Per KWH per month	.06685	Next	500 KWH	Per KWH per month	.05963	Next	5,000 KWH	Per KWH per month	.05503	All Over	6,000 KWH	Per KWH per month	.04614	
Service Charge		Minimum per month	\$5.90																			
First	500 KWH	Per KWH per month	.06685																			
Next	500 KWH	Per KWH per month	.05963																			
Next	5,000 KWH	Per KWH per month	.05503																			
All Over	6,000 KWH	Per KWH per month	.04614																			
		(1) (1) (1) (1)																				
		DEC 14 1981 by <u>B. Redmond</u> RATES AND TARIFFS																				

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in Case No. 8223 dated November 20, 1981.

3-83

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 6

Third Revised SHEET NO. 5.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 5.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Commercial & Industrial Single & Three Phase Service over 25 KVA RATE PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is greater than 25 KVA, for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Single phase or three phase, 60 cycles at available secondary voltages.

MONTHLY RATES:

Service Charge		Minimum per month	\$15.00	(1)
Demand Charge		Per KW per month	\$ 4.45	(1)
Energy Charge				
First	200 KWH per KW	Per KWH per month	.04115	(1)
Over	200 KWH per KW	Per KWH per month	.03884	(1)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 12 1982

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982 *C-12-83*
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 8544 dated December 22, 1982

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

Second Revised SHEET NO. 5.0

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 5.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Commercial & Industrial Single & Three Phase Service over 25 KVA

RATE
 PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is greater than 25 KVA, for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Single phase or three phase, 60 cycles at available secondary voltages.

MONTHLY RATES:

Service Charge		Minimum per month	\$14.75
Demand Charge		Per KW per month	4.30
Energy Charge			
First	200 KWH per KW	Per KWH per month	.03595
Over	200 KWH per KW	Per KWH per month	.03365

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

CHECKED
 Public Service Commission
 DEC 14 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in

Case No. 8223 dated November 20, 1981

C-3-83

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~Community, Town, or Village~~

P.S.C. NO. 5

First Revised SHEET NO. 5.2

CANCELLING P.S.C. NO. 5

Original SHEET NO. 5.2

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D-1 - Commercial & Industrial Service & Three Phase Service (Cont.)	RATE PER UNIT
<p><u>DELIVERY POINT:</u> The point of delivery of electric energy shall be the connection between conductors furnished and installed by the Seller and the conductors furnished and/or installed by the Consumer. Normally, the Seller shall furnish a meter base to the Consumer which shall be installed by the Consumer in the Consumer's meter loop and/or service entrance facilities.</p> <p><u>SEASONAL SERVICE:</u> Consumers requiring service only during certain seasons of the year who are served under a contract defining the season of service and the minimum annual charge shall be served in accordance with the rate schedule except that there shall be no minimum monthly charge. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no case less than 12 times the minimum monthly charge determined in accordance with the rate schedule.</p> <p><u>TEMPORARY SERVICE:</u> Temporary service shall be in accordance with the rate schedule except that the Consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.</p> <p><u>PRIMARY SERVICE:</u> If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The Seller may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatts. The discount for primary service shall be 10 percent of the total bill for power and energy. A</p>	

DATE OF ISSUE September 16, 1974 DATE EFFECTIVE October 16, 1974

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5781 dated February 20, 1973 • C-1283

P.S.C. NO. 6

Third Revised SHEET NO. 7.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 7.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service	RATE PER UNIT															
<p><u>APPLICABILITY:</u> Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.</p>																
<p><u>AVAILABILITY:</u> Available to consumers located adjacent to the seller's facilities.</p>																
<p><u>TYPE OF SERVICE:</u> Single phase and three phase (where available), 60 cycles at standard secondary voltage.</p>																
<p><u>RATE PER YEAR:</u></p> <table border="0"> <tr> <td>First</td> <td>1,500 KWH</td> <td>Per KWH per year</td> <td>\$.11825</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>500 KWH/H.P.</td> <td>Per KWH per year</td> <td>.08815</td> <td>(I)</td> </tr> <tr> <td>All Additional</td> <td>KWH</td> <td>Per KWH per year</td> <td>.05689</td> <td>(I)</td> </tr> </table>	First	1,500 KWH	Per KWH per year	\$.11825	(I)	Next	500 KWH/H.P.	Per KWH per year	.08815	(I)	All Additional	KWH	Per KWH per year	.05689	(I)	
First	1,500 KWH	Per KWH per year	\$.11825	(I)												
Next	500 KWH/H.P.	Per KWH per year	.08815	(I)												
All Additional	KWH	Per KWH per year	.05689	(I)												
<p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p>																
<p><u>MINIMUM ANNUAL CHARGE:</u> The minimum annual charge under the above rate shall be:</p> <table border="0"> <tr> <td>(a)</td> <td>First 25 connected horsepower or less</td> <td>(Minimum)</td> <td>\$305.00</td> <td>(I)</td> </tr> <tr> <td></td> <td>Balance of connected horsepower</td> <td>Per H.P. per year</td> <td>\$ 9.85</td> <td>(I)</td> </tr> <tr> <td>(b)</td> <td colspan="4">Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.</td> </tr> </table>	(a)	First 25 connected horsepower or less	(Minimum)	\$305.00	(I)		Balance of connected horsepower	Per H.P. per year	\$ 9.85	(I)	(b)	Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.				<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 12 1982 PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p>
(a)	First 25 connected horsepower or less	(Minimum)	\$305.00	(I)												
	Balance of connected horsepower	Per H.P. per year	\$ 9.85	(I)												
(b)	Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.															

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Case No. 8544 dated December 22, 1982

Jackson Purchase ECC
 For Entire Territory Served
Community, Town or City

P.S.C. NO. 6

Second Revised SHEET NO. 7.0

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 7.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																							
SCHEDULE SP - Seasonal Power Service																									
<p>APPLICABILITY: Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.</p> <p>AVAILABILITY: Available to consumers located adjacent to the seller's facilities.</p> <p>TYPE OF SERVICE: Single phase and three phase (where available), 60 cycles at standard secondary voltage.</p> <p>RATE PER YEAR:</p> <table border="0"> <tr> <td>First</td> <td>1,500 KWH</td> <td>per KWH per year</td> <td>\$.11086</td> <td>(1)</td> </tr> <tr> <td>Next</td> <td>500 KWH/H.P.</td> <td>per KWH per year</td> <td>.08093</td> <td>(1)</td> </tr> <tr> <td>All Additional</td> <td>KWH</td> <td>per KWH per year</td> <td>.04988</td> <td>(1)</td> </tr> </table> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p> <p>MINIMUM ANNUAL CHARGE: The minimum annual charge under the above rate shall be:</p> <table border="0"> <tr> <td>(a)</td> <td>First 25 connected horsepower or less</td> <td>(Minimum)</td> <td>\$290.00</td> </tr> <tr> <td></td> <td>Balance of connected horsepower</td> <td>Per H.P. per year</td> <td>9.35</td> </tr> </table> <p>(b) Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.</p>		First	1,500 KWH	per KWH per year	\$.11086	(1)	Next	500 KWH/H.P.	per KWH per year	.08093	(1)	All Additional	KWH	per KWH per year	.04988	(1)	(a)	First 25 connected horsepower or less	(Minimum)	\$290.00		Balance of connected horsepower	Per H.P. per year	9.35	
First	1,500 KWH	per KWH per year	\$.11086	(1)																					
Next	500 KWH/H.P.	per KWH per year	.08093	(1)																					
All Additional	KWH	per KWH per year	.04988	(1)																					
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	Balance of connected horsepower	Per H.P. per year	9.35																						
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p>FILED Public Service Commission DEC 14 1981 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div>																									

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in Case No. 8223 dated November 20, 1981

C383

Jackson Purchase ECC
 For Entire Territory Served
~~Community, Town or City~~

P.S.C. NO. 6

Third Revised SHEET NO. 8.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 8.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service	RATE PER UNIT
<p>AVAILABILITY: Available for commercial and industrial service in excess of 3,000 KW for all uses subject to the established rules and regulations of the seller for standard service over standard facilities.</p>	
<p>CHARACTER OF SERVICE: Three phase, 60 cycles at available transmission and distribution voltages.</p>	
<p>MONTHLY RATES: <u>Demand Charge</u> First 3,000 KW of billing demand Minimum per month \$23,499.00 (D) All Additional KW Per KW per month \$ 7.833 (I)</p>	
<p>Energy Charge All Energy Per KWH per month \$.02623 (I)</p>	
<p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p>	
<p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charges will be adjusted to correct for average power factors lower than eighty-five (85) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty-five (85) percent lagging.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 12 1982 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>[Signature]</i></p>

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982 *C-12-83*
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

For Jackson Purchase ECC
Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

Second Revised SHEET NO. 8.0

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 8.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT															
SCHEDULE I - Industrial Service																	
<p><u>AVAILABILITY:</u> Available for commercial and industrial service in excess of 5,000 KW for all uses subject to the established rules and regulations of the seller for standard service over standard facilities.</p> <p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available transmission and distribution voltages.</p> <p><u>MONTHLY RATES:</u></p> <table border="0"> <tr> <td colspan="2"><u>Demand Charge</u></td> <td></td> </tr> <tr> <td>First 5,000 KW of billing demand</td> <td>Minimum per month</td> <td>\$37,700.00 (1)</td> </tr> <tr> <td>All Additional KW</td> <td>Per KW per month</td> <td>7.54 (1)</td> </tr> <tr> <td colspan="2"><u>Energy Charge</u></td> <td></td> </tr> <tr> <td>All Energy</td> <td>Per KWH per month</td> <td>.02273 (1)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charges will be adjusted to correct for average power factors lower than eighty-five (85) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty five (85) percent lagging.</p>		<u>Demand Charge</u>			First 5,000 KW of billing demand	Minimum per month	\$37,700.00 (1)	All Additional KW	Per KW per month	7.54 (1)	<u>Energy Charge</u>			All Energy	Per KWH per month	.02273 (1)	
<u>Demand Charge</u>																	
First 5,000 KW of billing demand	Minimum per month	\$37,700.00 (1)															
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		PUBLIC SERVICE COMMISSION DEC 14 1981 by <u>B. Richmond</u> RATES AND TARIFFS															

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
 Case No. 8223 dated November 20, 1981.

C 3-83

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 6

Third Revised SHEET NO. 8.1

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 8.1

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Continued)	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$23,499 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1½) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.</p> <p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.</p> <p><u>DELIVERY POINT:</u> Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 12 1982 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>[Signature]</i></p>

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982 *C-12-82*
 ISSUED BY *John F. Ferguson* TITLE General Manager
 Name of Officer

For Jackson Purchase ECC
Entire Territory Served
Community, Town or City

P.S.C. NO. 6

Second Revised SHEET NO. 8.1

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 8.1

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Continued)	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$37,700 where 5,000 KVA or less of transformer capacity is required. For consumers requiring more than 5,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof required above 5,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1½) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.</p> <p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.</p> <p><u>DELIVERY POINT:</u> Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <div data-bbox="938 1570 1318 1796" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Public Service Commission DEC 14 1981 by <u>B. Redmond</u> RATES AND TARIFFS</p> </div>	

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
 Case No. 8223 dated November 20, 1981

C-3-83

P.S.C. NO. 6

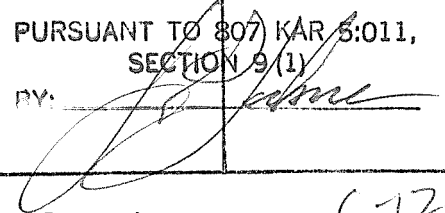
Third Revised SHEET NO. 9.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 9.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indust. & All Other Three Phase Serv. Under 25 KVA	RATE PER UNIT																									
<p>AVAILABILITY: Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less for all uses subject to the established rules and regulations of the seller.</p> <p>CHARACTER OF SERVICE: Three phase, 60 cycles at available secondary voltages.</p> <p>MONTHLY RATES:</p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$6.90</td> <td>(1)</td> </tr> <tr> <td>First</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.07310</td> <td>(1)</td> </tr> <tr> <td>Next</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.06561</td> <td>(1)</td> </tr> <tr> <td>Next</td> <td>5,000 KWH</td> <td>Per KWH per month</td> <td>.06099</td> <td>(1)</td> </tr> <tr> <td>Over</td> <td>6,000 KWH</td> <td>Per KWH per month</td> <td>.05226</td> <td>(1)</td> </tr> </table> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p>	Service Charge		Minimum per month	\$6.90	(1)	First	500 KWH	Per KWH per month	.07310	(1)	Next	500 KWH	Per KWH per month	.06561	(1)	Next	5,000 KWH	Per KWH per month	.06099	(1)	Over	6,000 KWH	Per KWH per month	.05226	(1)	
Service Charge		Minimum per month	\$6.90	(1)																						
First	500 KWH	Per KWH per month	.07310	(1)																						
Next	500 KWH	Per KWH per month	.06561	(1)																						
Next	5,000 KWH	Per KWH per month	.06099	(1)																						
Over	6,000 KWH	Per KWH per month	.05226	(1)																						
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>DEC 12 1982</p> <p>PURSUANT TO 807 KAR 6:011, SECTION 9(1)</p> <p>BY: </p>																										

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982 C-12-87
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 8544 dated December 22, 1982

For Jackson Purchase ECC
Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

Second Revised SHEET NO. 9.0

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 9.0

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indust. & All Other Three Phase Serv. Under 25 KVA

RATE
PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Three phase, 60 cycles at available secondary voltages.

MONTHLY RATES:

Service Charge		Minimum per month	RATE PER UNIT
First	500 KWH	per KWH per month	\$6.75
Next	500 KWH	per KWH per month	.06685 (I)
Next	5,000 KWH	per KWH per month	.05963 (I)
Over	6,000 KWH	per KWH per month	.05503 (I)
			.04614 (I)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

CHECKED
 Public Service Commission
 DEC 14 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE November 20, 1981 DATE EFFECTIVE November 21, 1981
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
 Case No. 8223 dated November 20, 1981.

C 3-83

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 6

First Revised SHEET NO. 9.1

CANCELLING E.R.C. NO. 6

Original SHEET NO. 9.1

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indust. & All Other 3 Phase Serv. Under 25 KVA (Cont.)	RATE PER UNIT
<p>MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$6.90 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$0.75 cents per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p>TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p>CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>DELIVERY POINT: The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.</p>	<p>(1)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 12 1982 PURSUANT TO 307 KAR 5:011, SECTION 9(1) BY: <i>[Signature]</i></p>

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982
 ISSUED BY *[Signature]* John F. Ferguson TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 8544 dated December 22, 1982

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 9.1

CANCELLING E.R.C. NO.

 SHEET NO.

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indust. & All Other 3 Phase Serv. Under 25 KVA (cont.)

RATE
 PER UNIT

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$6.75 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$0.75 cents per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.

APPROVED
 Energy Regulatory Commission
 JUN 16 1980
 by [Signature]
 RATES AND TARIFFS

DATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 2, 1980
 ISSUED BY [Signature] James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Case No. 7676 & 7150 dated May 30, 1980 C 3-83

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.4d

Cancelling E.R.C. Ky. No. _____

Sheet No. _____

Jackson Purchase ECC

RULES AND REGULATIONS

EXHIBIT "A"

AVERAGE UNDERGROUND COST DIFFERENTIAL

	<u>Footage</u>	<u>URD Cost</u>	<u>Unit Cost Per Foot</u>	<u>Overhead Cost</u>	<u>Unit Cost Per Foot</u>
Subdivision A (84 lots)	9,476	\$ 23,191	2.45	\$ 17,976	\$ 1.90
Subdivision B (28 lots)	2,985	9,613	3.22	4,146	1.39
Subdivision C (86 lots)	9,305	35,584	3.49	16,488	1.77
Subdivision D (58 lots)	5,645	25,123	4.50	11,183	1.98
Subdivision E (22 lots)	1,796	7,933	4.42	3,805	2.12
Subdivision F (34 lots)	3,310	11,588	3.50	7,222	2.18
Subdivision G (24 lots)	1,490	8,564	4.11	2,176	1.46
Subdivision H (17 lots)	1,235	6,872	5.02	1,778	1.44
Subdivision I (21 lots)	1,850	6,257	3.38	3,402	1.84
Subdivision J (22 lots)	1,380	6,066	4.31	2,835	2.05
Subdivision K (64 lots)	<u>7,033</u>	<u>27,375</u>	3.89	<u>13,145</u>	1.87
TOTAL	45,505	\$168,166		\$84,156	

Estimated Average Cost per Foot Underground \$ 3.70

Estimated Average Cost per Foot Overhead \$ 1.85

Average Cost Differential per Foot (Primary plus Secondary plus Service) \$ 1.85

CHECKED
Energy Regulatory Commission
APR 9 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
 Month Day Year Month Day Year
 ISSUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001
 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.4e

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM-SUBDIVISIONS (Cont.):

- (i) Plans for the location of all facilities to be installed shall be approved by the Cooperative and the applicant prior to construction. Alterations in plans by the applicant will require additional cost of installation or construction shall be at the sole expense of the applicant.
- (j) The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the applicant.
- (k) The charges specified in these rules are based on the premise that each applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- (l) All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Energy Regulatory Commission, National Electric Safety Code, Jackson Purchase ECC specifications or other rules and regulations which may be applicable.
- (m) Service pedestals and method of installation shall be approved by Jackson Purchase ECC prior to installation.
- (n) The Cooperative shall backfill only once and in the event of further settling or washing, the applicant shall be responsible for all necessary additional back-filling.
- (o) An Additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.
- (p) In the event of a grade change which results in the Cooperative reburying or setting deeper any underground facility to maintain safety limits, the entire cost of such reburying or relocation shall be borne by the applicant.

by *B. Beckmon*
 APR 9 1980
 RATES AND TARIFFS

DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
 Month Day Year Month Day Year
 ISSUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001
 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.4f

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

(q) In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or applicant shall refer the matter to the Energy Regulatory Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

4. INSTALLATION OF UNDERGROUND FACILITIES TO INDIVIDUAL SERVICE DELIVERY POINTS:

(a) Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the applicant shall pay such difference in cost as a non-refundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the applicant as provided in the Indeterminate Extension Policy and in accordance with the Kentucky Energy Regulatory Commission rules governing such construction deposits. All other terms and conditions set forth in Section "E", 1, 2 and 3 which are not in conflict with this Section "E", 4, shall also apply.

(b) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:

1. If the Cooperative trenches and backfills and installs the secondary conductor, the applicant shall pay ninety-seven cents (97¢) per ground foot (pole to house) prior to the commencement of such construction.

2. Where the applicant performs the trenching and backfilling with the Cooperative installing the secondary conductors, a thirty cent (30¢) per foot credit shall be allowed under "b", 1, above. All other terms and conditions set forth in Sections "E", 1, 2 and 3 which are not in conflict with this Section "E", 4, shall also apply.

5. CHANGES FROM OVERHEAD TO UNDERGROUND FACILITIES:

Where an existing customer requests underground facilities and is presently being served with adequate overhead facilities, then the entire cost of such change shall

CHECKED
APR 9 1980
by B. Resmonet
ENERGY REGULATORY COMMISSION

DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year
ISSUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.4g

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

be borne by the applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

- (a) Labor, material and overhead charges for the new installation.
- (b) Labor and overhead charges for the removal of existing facilities.
- (c) Less the value of reusable materials retired.

All other terms and conditions set forth in Sections "E", 1, 2 and 3 which are not in conflict with this section shall also apply.

6. THREE PHASE REQUIREMENTS - UNDERGROUND:

Any consumer requiring three phase loads which are to be served by URD cables shall be encouraged to install all 3Ø equipment rated for 120/208 or 277/480 volts. The transformer (s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the consumer insists on a voltage requiring a delta connected transformer, the consumer will be required to pay for the equipment required to avoid ferroresonance, such as (1) 3Ø OCR, (2) gang operated air break switch at riser pole, or (3) dummy loads.

CHECKED
Energy Regulatory Commission

APR 9 1980

by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980

Month Day Year

Month Day Year

ISSUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001

Name of Officer Title Address